

WYOMING GAS COMPANY  
A DIVISION OF  
NATURAL GAS PROCESSING CO.

WYOMING P.S.C. NO. 4  
RATE SCHEDULE  
9<sup>TH</sup> REVISED SHEET NO. 3  
CANCELING 8<sup>TH</sup> REVISED SHEET NO. 3

APPLICABLE RATE SCHEDULES

BASE CHARGE:

Residential	\$ <u>18.00</u>	Per Month
Small Commercial	\$ <u>24.00</u>	Per Month
Large Commercial	\$ <u>72.00</u>	Per Month

VOLUMETRIC CHARGE:

	Residential	Small Commercial	Large Commercial
COST OF GAS (per CCF)	1.0371	1.0371	1.0371
DISTRIBUTION CHARGE (per CCF)	0.25440	0.25440	0.25440
FEDERAL INCOME TAX ADJUSTMENT (per CCF)	(0.01132)	(0.00974)	(0.00768)
INFRASTRUCTURE INTEGRITY MANAGEMENT RATE RIDER (per CCF)			
TOTAL SALES PRICE (per CCF)	1.28018	1.28176	1.28382

APPLICABLE RULES AND REGULATIONS

RESIDENTIAL: A Rate class for natural gas service supplied for cooking, water heating, space heating, and other domestic use.

SMALL COMMERCIAL: A Rate class for natural gas service supplied for use other than residential through a meter size of 425 cf/hr or less.

LARGE COMMERCIAL: A Rate class for natural gas service supplied for use other than residential through a meter size larger than 425 cf/hr.

MEASUREMENT: A cubic foot of gas shall be that volume of gas occupying one cubic foot at a pressure of four ounces above atmospheric pressure and at a temperature of 60 degrees Fahrenheit. When gas is metered at conditions other than standard conditions, a meter multiplier or electronic pressure corrector shall be applied to correct metered volumes to standard conditions. A meter multiplier is used when a fixed delivery pressure may be established. An electronic pressure corrector is used when the customer takes delivery of gas at system pressure.

The Btu value is determined from the volume of gas that occupies one cubic foot, dry, at 60 degrees

DATE ISSUED: August 31, 2022  
ISSUED BY: JANEEN L. CAPSHAW

DATE EFFECTIVE: October 1, 2022  
TITLE: EXEC. VICE PRESIDENT

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Fahrenheit at 14.73 pounds per square inch absolute.

TAX ADJUSTMENT: All sales are subject to the additional local charges and the state sales tax as stated in Sheet No. 5.

COST OF GAS CHARGE ADJUSTMENTS: The above stated Cost of Gas Charge includes an upward or downward adjustment pursuant to the Company's currently effective Unit Gas Cost Pass On and the Unit Amortization of the Commodity Balancing Account set forth in Sheet Nos. 6 and 7.

FEDERAL INCOME TAX ADJUSTMENT (FITA): All sales are subject to the FITA as stated in Sheet No. 7.

INFRASTRUCTURE INTEGRITY MANAGEMENT RATE RIDER (IIM RIDER): The IIM Rider is applicable to sales to all rate classes. The IIM Rider shall be added to each Customer's bill as a separate line item. It shall be determined by multiplying the number of billing units by the IIM Rider Factor computed in accordance with Rule No. 31.

MINIMUM BILLING: Applicable monthly base charge.

DISCOUNT: None

PENALTIES: 1½% per month on unpaid undisputed balance after 30 days.  
\$25.00 charge for any returned payment.  
\$0.50 per CCF for volumes taken in excess of authorized amounts during a curtailment period in accordance with the Company's Rule No. 21.

RULES AND REGULATIONS: On file with the Wyoming Public Service Commission.

ALTERNATE RESIDENTIAL DEPOSIT: \$270.00 To be applied in accordance with the Company's Rule No. 15(D).

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WYOMING P.S.C. NO. 4  
RATE SCHEDULE  
9<sup>TH</sup> REVISED SHEET NO. 5  
CANCELING 8<sup>TH</sup> REVISED SHEET NO. 5

**SERVICE FEES: During Regular Business Hours**

New Connection Fee	\$ 15.00
Account Transfer Fee	\$ 15.00
Reconnection Fee	\$ 25.00 plus*

\*Current hourly labor rate  
(one hour minimum)

**After Regular Business Hours**

New Connection Fee	\$22.50 plus**
Account Transfer Fee	\$22.50 plus**
Reconnection Fee	\$37.50 plus**

\*\*One and one-half times current hourly  
labor rate (one hour minimum).

**LABOR RATES: For All Services**

Service Technician/Construction	\$30.00 per hour
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Work performed after regular business hours will be billed at one and one-half times the current hourly rate, with a one hour minimum charge.

**REGULAR BUSINESS HOURS:** 8:00a.m. to 5:00p.m. Monday through Friday, except holidays.

**TERMS OF PAYMENT:** All bills are due and payable when rendered and become delinquent the day after the due date stated on the bill. For credit card or online bill payments, any fees imposed by third-party providers will be assessed directly to the customer by the third-party provider.

**COUNTY AND STATE SALES TAX:** Within certain counties in the State of Wyoming a county sales tax is charged on natural gas service. In all areas of the State of Wyoming in which the Company operates, a state sales tax is charged on natural gas service. The amount of taxes charged is derived by applying the total tax percentage to the customer's bill for gas service. Said total tax is itemized separately on the customer's bill. If any change is made by law, the Company shall make the same change.

**FRANCHISE FEE:** In the municipalities in which the Company operates, a franchise fee is charged on natural gas service. The amount of fees charged is derived by applying the total fee percentage to the customer's total charges before taxes. The total fee shall be itemized separately on the customer's bill. If any change is made by law, the Company shall make the same change.

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PUBLIC SERVICE COMMISSION  
APPROVED  
EFFECTIVE: October 1, 2022  
DOCKET NO. 30009-76-GP-22  
STATE OF WYOMING

COMPUTATION OF UNIT COST OF GAS: Pursuant to W.S. 37-3-106 (1977) as may be amended, the Company shall file at a minimum of annually an application to change the Unit Cost of Gas charged to its customers which reflects anticipated increases or decreases in the future cost of wholesale gas purchases. Such cost of gas charges shall be applied equally to all ccf sold and shall be limited to forecast (1) costs of gas purchased, (2) the amount charged by others for transporting gas purchased by the Company, and (3) the excess of revenues received over gas costs for special contract customers. Administrative or other overhead costs of the Company shall not be included in the calculation of the Unit Cost of Gas. The Unit Cost of Gas shall be limited such that it will not increase the Company's rate of return.

The average Unit Cost of Gas shall be computed by dividing the total forecast cost of gas purchases (including any transportation cost as set forth above) by total sales volume (at billing pressure) for the ensuing 12 month period. Effective October 1, 2022, the average unit cost of gas shall be \$ 0.8690 /ccf.

COMPUTATION OF UNIT COST OF GAS REDUCTION INCENTIVE FACTOR: The unit cost of gas reduction incentive factor, if any, shall be computed on a per unit of sales basis by subtracting the Base Unit Cost of Gas Purchased \$ 0.31065 /ccf (pursuant to Docket 30009-GP-93-15) from the forecast Unit Cost of Gas (including any transportation cost as set forth above) for the ensuing 12 month period and, if this difference is negative, pass on 10% of said difference to its customers as Unit Cost of Gas Reduction Incentive Factor. Effective October 1, 2022, the Unit Cost of Gas Reduction Incentive Factor shall be \$ 0.00000 /ccf.

COMMODITY BALANCING ACCOUNT: The Company shall establish and maintain a Commodity Balancing Account to determine the cumulative under and over collections resulting from the charges in the Cost of Gas Purchased. The beginning balance in the Commodity Balancing Account at its inception March 1, 1986 shall be zero. The Commodity Balancing Account shall not be adjusted at any time for over or under recovery of purchase gas costs related to any period prior to March 1, 1986. Actual refunds received from suppliers after March 1, 1986 relating to purchases prior to March 1, 1986 shall be included in the Commodity Balancing Account only to the extent costs relating to such refunds had been passed on to customers prior to March 1, 1986.

Each month the Company shall (1) add over collections to the Commodity Balancing Account, or (2) subtract under collections from the Commodity Balancing Account. An over collection occurs if the monthly recovery of gas cost exceeds the actual cost of gas purchases. An under collection occurs if the actual cost of gas purchased exceeds the monthly recovery of gas cost.

The monthly recovery of gas cost shall be determined by the total charges made for the cost of gas portion of the customer billing for all customers for said month.

The actual cost of gas purchases shall include the cost of gas purchased and the amount charged by others for transporting gas purchased by the Company. Refunds (including any interest) received from suppliers and/or transporters of gas shall be deducted from the actual gas cost in the month such refunds are received. Revenues received from sales to customers whose rates are set by special contract which are in excess of the cost (including any and all transportation costs) of gas sold to these customers shall also be deducted from the actual gas cost in the month such sales are made. For each month the Commodity Balancing Account has a positive balance, resulting from net cumulative over collection, it is in the public interest that the Company shall apply interest to the Commodity Balancing Account at the Commission Authorized Interest Rate described in Commission Rule Chapter 1, Section 2(a)(xv). Interest is applied at a daily rate on the previous month's ending balance.

COMPUTATION OF UNIT RECONCILIATION FACTOR OF THE COMMODITY BALANCE ACCOUNT: On a yearly basis, or as deemed necessary by the Company, the Unit Reconciliation Factor of the under or over recovered balance in the Commodity Balancing Account shall be determined by the Company and included in the application to pass on to its customers, increases or decreases in the cost of wholesale gas purchases. The unit reconciliation of the under or over recovered balance in the Commodity Balancing Account shall be determined by dividing the balance in the Commodity Balancing Account by the forecast total sales volume (at billing pressure) for the ensuing 12 month period. Effective October 1, 2022, the Unit Reconciliation Factor for the Commodity Balancing Account shall be \$ 0.0064 /ccf.

The Extraordinary Commodity Balancing Account ("ExCBA") Reconciliation Factor is determined by dividing the under recovered balance of the ExCBA, a result of the extreme gas prices experienced during Winter Storm Uri in February 2021, by the forecasted sales volume for the ensuing 24-month period. Effective August 1, 2021, the Unit ExCBA Reconciliation Factor shall be \$0.1617/ccf. The ExCBA Reconciliation Factor shall be removed when continued collection of the rate will result in an over recovered balance in the ExCBA, and the remaining balance in the ExCBA will be transferred to the Commodity Balancing Account. The ExCBA Reconciliation Factor is a fixed factor which is not to be recalculated on an annual basis.

FEDERAL INCOME TAX ADJUSTMENT (FITA): To the extent that the applicable Federal income tax rate changes from the tax rate underlying the Base and Distribution Charges ordered in the Company's most recent rate case, the FITA will be applied as described in this section. The FITA will be based on the change in the Company's revenue requirement from that approved in the most recent rate case and the revenue requirement produced by the change in the Federal income tax rate. The FITA will be applied to all billed volumes until the Company's rates change due to a rate filing or until the Federal income tax rate changes. The effective date of the FITA will be the effective date of any Federal tax rate change.

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